

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 3/01/2009 05:00

<b>Wellbore Name</b>				SNAPPER A26A
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mWorking Elev)</b> 6,463.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,373.28		
<b>AFE or Job Number</b> 609/08009.1.01		<b>Total Original AFE Amount</b> 36,643,311	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 295,734		<b>Cumulative Cost</b> 27,546,518	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 2/01/2009 05:00		<b>Report End Date/Time</b> 3/01/2009 05:00	<b>Report Number</b> 55	

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. R/D 3-1/2" tubing handling equipment, R/U to handle 4' DP. RIH w/ 3-1/2" cement stinger on 4" DP from 504m to 2221m. Change out handling equipment to 5-1/2". Continue to RIH w/ 3-1/2" cement stinger on 5-1/2" DP from 2221m to 6455m. At 6455m, circulate 1x BU. M/U cementing assembly and P/U to 6450m. R/U and test cement lines and prepare for setting 1-st P&A cement plug at 6450-6200m interval. At 6450m, mix and pump 93.5 bbls of 15.0 ppg tail cement slurry and displace same with 369 bbls of 10.8 ppg Accolade NAF. R/D cement hoses, rack back cementing assembly. POOH w/ 3-1/2" cement stinger on 5-1/2" DP from 6450m to 6204m. Circulate and dress top of 1-st P&A cement plug at 6204m. Continue to circulate 2x BU.

### Activity at Report Time

Circulate on top of 1-st P&A cement plug at 6204m.

### Next Activity

Continue to set 2-nd and 3-rd P&A cement plugs.

## Daily Operations: 24 HRS to 4/01/2009 05:00

<b>Wellbore Name</b>				SNAPPER A26A
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mWorking Elev)</b> 6,463.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,373.28		
<b>AFE or Job Number</b> 609/08009.1.01		<b>Total Original AFE Amount</b> 36,643,311	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 306,787		<b>Cumulative Cost</b> 27,853,305	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 3/01/2009 05:00		<b>Report End Date/Time</b> 4/01/2009 05:00	<b>Report Number</b> 56	

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. P/U cementing assembly. R/U and test cement lines and prepare for setting 2-nd P&A cement plug at 6200-6000m interval. Mix and pump 74.8 bbls of 15.0 ppg cement slurry and displace same with 348 bbls of 10.8 ppg Accolade NAF. R/D cement hoses, rack back cementing assembly. POOH w/ 3-1/2" cement stinger on 5-1/2" DP to top of 2-nd P&A cement plug at 6000m. Circulate 2x BU and dress top of 2-nd P&A cement plug. P/U cementing assembly. R/U and test cement lines and prepare for setting 3-rd P&A cement plug at 6000-5850m interval. Mix and pump 30.7 bbls of 15.0 ppg cement slurry and displace same with 336 bbls of 10.8 ppg Accolade NAF. R/D cement hoses, rack back cementing assembly. POOH w/ 3-1/2" cement stinger on 5-1/2" DP to top of 3-rd P&A cement plug at 5850m. Circulate 3x BU and dress top of 3-rd P&A cement plug. Break out and L/D cementing assembly from the derrick. Flow check the well, slug DP. POOH w/ 3-1/2" cement stinger on 5-1/2" DP from 5850m to 3247m at report time.

### Activity at Report Time

POOH w/ 3-1/2" cement stinger on 5-1/2" DP at 3247m.

### Next Activity

POOH w/ 3-1/2" cement stinger on 5-1/2" DP to surface and L/D 3-1/2" cement stinger. P/U 5-7/8" cleanout BHA to dress top of cement inside 7" Liner.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 5/01/2009 05:00

<b>Wellbore Name</b>			
SNAPPER A26A			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mWorking Elev)</b> 6,463.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,373.28	
<b>AFE or Job Number</b> 609/08009.1.01		<b>Total Original AFE Amount</b> 36,643,311	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 303,130		<b>Cumulative Cost</b> 28,156,435	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 4/01/2009 05:00		<b>Report End Date/Time</b> 5/01/2009 05:00	<b>Report Number</b> 57

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Continue to POOH w/ 3-1/2" cement stinger on 5-1/2" DP from 3247m to 2252m. Stab-in FOSV, slip and cut 112 ft of drill line. Service the rig. R/U 4" handling equipment. Continue to POOH w/ 3-1/2" cement stinger on 4" DP from 2252m to 505m. R/U 3-1/2" tubing handling equipment. POOH w/ 3-1/2" cement stinger from 505m to surface and L/D same. R/D 3-1/2" tubing handling equipment, R/U to handle DP. P/U 5-7/8" cement dress-off BHA and RIH w/ same from surface to 1341m. R/U 5-1/2" handling equipment. Install Circulating sub (1x13/32", 2x 8/32" nozzles). Continue to RIH w/ 5-7/8" cement dress-off BHA on 5-1/2" DP from 1341m to 3875m at report time. Install 5-1/2" Hydroclean DP every 4-th std.

### Activity at Report Time

RIH w/ 5-7/8" cement dress-off BHA at 3875m.

### Next Activity

RIH w/ 5-7/8" cleanout BHA to ~5850m. Test 7" Liner to 2000 psi. Drill cement inside 7" Liner to 5935m. Circulate and clean 7" Liner. Test 7" Liner to 2000 psi. POOH and L/D 5-7/8" cement dress-off BHA.

## Daily Operations: 24 HRS to 3/01/2009 06:00

<b>Wellbore Name</b>			
BARRACOUTA A3W			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mWorking Elev)</b> 3,070.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 87,570		<b>Cumulative Cost</b> 11,325,537	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 2/01/2009 06:00		<b>Report End Date/Time</b> 3/01/2009 06:00	<b>Report Number</b> 127

### Management Summary

Continue to pilot mill 7" casing from 884.2m to 890.7m. Inspect mud pump. Gel in mud system air-rated, Add De-foam chemical to system & continue circulate to improve pump rate. Mud pump still loosing prime. Discussed problem with Weekend duty manager. POOH ready for fortnightly BOP pressure test.

### Activity at Report Time

Break down pilot mill BHA & lay out on pipe rack.

### Next Activity

Fortnightly BOP test

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 4/01/2009 06:00

<b>Wellbore Name</b>			
BARRACOUTA A3W			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mWorking Elev)</b> 3,070.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 88,139		<b>Cumulative Cost</b> 11,413,677	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 3/01/2009 06:00		<b>Report End Date/Time</b> 4/01/2009 06:00	<b>Report Number</b> 128
<b>Management Summary</b> Test mud motor on surface & inspect BHA, good test. Conduct fortnightly BOP pressure testing. RIH with mule shoe on 3-1/2" drill pipe to condition milling fluid in well at 760m.			
<b>Activity at Report Time</b> Continue to RIH with mule shoe from 760m			
<b>Next Activity</b> RIH with pilot mill BHA			

## Daily Operations: 24 HRS to 5/01/2009 06:00

<b>Wellbore Name</b>			
BARRACOUTA A3W			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mWorking Elev)</b> 3,070.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 99,773		<b>Cumulative Cost</b> 11,513,449	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 4/01/2009 06:00		<b>Report End Date/Time</b> 5/01/2009 06:00	<b>Report Number</b> 129
<b>Management Summary</b> RIH with mule shoe on 3-1/2" drill pipe to 890m & condition milling fluid in well & add new brine. Service boat & receive 220bbls of new brine. Repair mud pump, change out liners & leaking swabs. Flush & clean all surface lines.			
<b>Activity at Report Time</b> Re-fitting mud pump back together.			
<b>Next Activity</b> POOH with mule shoe on 3-1/2" drill pipe.			

## Daily Operations: 24 HRS to 3/01/2009 06:00

<b>Wellbore Name</b>			
HALIBUT A6A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Set EOT plug / Open SSD / Install Sand Sep. Tool	
<b>Target Measured Depth (mWorking Elev)</b> 3,028.60		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90016321		<b>Total Original AFE Amount</b> 75,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 10,963		<b>Cumulative Cost</b> 56,408	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 2/01/2009 06:00		<b>Report End Date/Time</b> 3/01/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b> Wait on weather, Rih and pull GLV from SPM at 1031m MDKB but drop valve, recover GLV from catcher plug at 2293m MDKB, Rih and set Circulating GLV in SPM at 1031m MDKB, bleed down production annulus to test valve.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Finish GLV reconfiguration, rig off well, rig up on A-4			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 3/01/2009 06:00

<b>Wellbore Name</b>			
COBIA A28 Conductor			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
<b>Primary Job Type</b>		<b>Plan</b>	
Well Servicing Workover		Clean out conductor, test ID, Gyro and cement plug	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
609/07021.1.01.01		200,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
59,214		236,855	
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
2/01/2009 06:00		3/01/2009 06:00	4
<b>Management Summary</b>			
Flushed lines , Test pump lines 1400psi, Get permission from central block supt. to use fire pumps for salt water supply. Also hooked up ESD . Was informed by Field supt we could not use fire hoses for salt water so we got list together and ordered hoses and connections to rig up secondary hoses off fire system			
<b>Activity at Report Time</b>			
SDFN			
<b>Next Activity</b>			
Get secondary fire hoses hooked up to start washing and rotating dn			

## Daily Operations: 24 HRS to 4/01/2009 06:00

<b>Wellbore Name</b>			
HALIBUT A6A			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
<b>Primary Job Type</b>		<b>Plan</b>	
Workover PI		Set EOT plug / Open SSD / Install Sand Sep. Tool	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
3,028.60			
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
90016321		75,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
10,963		67,371	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
3/01/2009 06:00		4/01/2009 06:00	4
<b>Management Summary</b>			
Rih and pull Circulating GLV from SPM at 1463m MDKB, Rih and set Dummy GLV in SPM at 1463m MDKB, Rih and pull 2.750" catcher plug from XX nipple at 2293m MDKB, rig down and off well, pressure test well cap.			
<b>Activity at Report Time</b>			
SDFN			
<b>Next Activity</b>			
Rig up on A-4 well head			

## Daily Operations: 24 HRS to 4/01/2009 06:00

<b>Wellbore Name</b>			
COBIA A28 Conductor			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
<b>Primary Job Type</b>		<b>Plan</b>	
Well Servicing Workover		Clean out conductor, test ID, Gyro and cement plug	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
609/07021.1.01.01		200,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
59,214		296,069	
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
3/01/2009 06:00		4/01/2009 06:00	5
<b>Management Summary</b>			
Hooked up new fire system hoses set rates on pumps at 15bpm started drilling dn . Drilled dn to 128m and sweep and circ clean pulled 2 jts SDOFN			
<b>Activity at Report Time</b>			
SDFN			
<b>Next Activity</b>			
Drill to HUD			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 5/01/2009 06:00

<b>Wellbore Name</b>			
HALIBUT A4			
<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> SBHP Survey / Close SSD / Open SSD / Set SST	
<b>Target Measured Depth (mWorking Elev)</b> 2,927.50		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90016320		<b>Total Original AFE Amount</b> 65,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 15,193		<b>Cumulative Cost</b> 15,193	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 4/01/2009 06:00		<b>Report End Date/Time</b> 5/01/2009 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Rig up and pressure test, Rih and pull SSSV from 132m MDKB, Rih and pull B-Mandrel from SSD at 775m MDKB, Rih with 2.23" gauge rig and 2 x Omega pressure/temperature memory gauges to HUD at 3022m MDKB, Perform static pressure/temperature survey, Rih with BO shifting tool and close SSD at 3000m MDKB,			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Open SSD at 2927m MDKB and set Sand Separation Tool			

## Daily Operations: 24 HRS to 5/01/2009 06:00

<b>Wellbore Name</b>			
COBIA A28 Conductor			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Clean out conductor, test ID, Gyro and cement plug	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609/07021.1.01.01		<b>Total Original AFE Amount</b> 200,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 65,214		<b>Cumulative Cost</b> 361,282	<b>Currency</b>
<b>Report Start Date/Time</b> 4/01/2009 06:00		<b>Report End Date/Time</b> 5/01/2009 06:00	<b>Report Number</b> 6
<b>Management Summary</b> Continue with Drilling and backreaming conductor dn to 152m at present SDOFN.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Drill to HUD			